

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

IWR for State or Fee Land ☐

Checked by Chief PMB

Copy NID to Field Office ☒

Approval Letter ☒

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed _____

OW _____ WW _____ TA _____

GW _____ OS _____ PA ☒

Location Inspected _____

Bond released _____

State of Fee Land _____

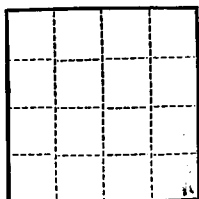
LOGS FILED

Driller's Log 12-26-63

Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



Copy 1 & 2

Utah

Land Office

Lease No. **06230**

Unit

(SUBMIT IN TRIPLICATE)
**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 27, 1963

Suckle No. 1 Govt.

Well No. _____ is located **600** ft. from **{N}** line and **1027** ft. from **{E}** line of sec. **1**

NE 1/4 Sec. 1
(1/4 Sec. and Sec. No.)

T. 17 S
(Twp.)

R 12 E
(Range)

SLB&N
(Meridian)

Wild Cat
(Field)

Emery
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **564** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To spot in Morrison Formation

This well to test the Simbad formation expected approximately 3300'.

To set approximately 100' of new 8-5/8" 32# Surface Casing and cement from bottom to top, If production is encountered, new 5 1/2" 15.50# casing to be set through producing zone and cemented with sufficient amount of cement to cover producing zone.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **R. H. Read, Jr.**

Address **Box 67**

Farmington, New Mexico

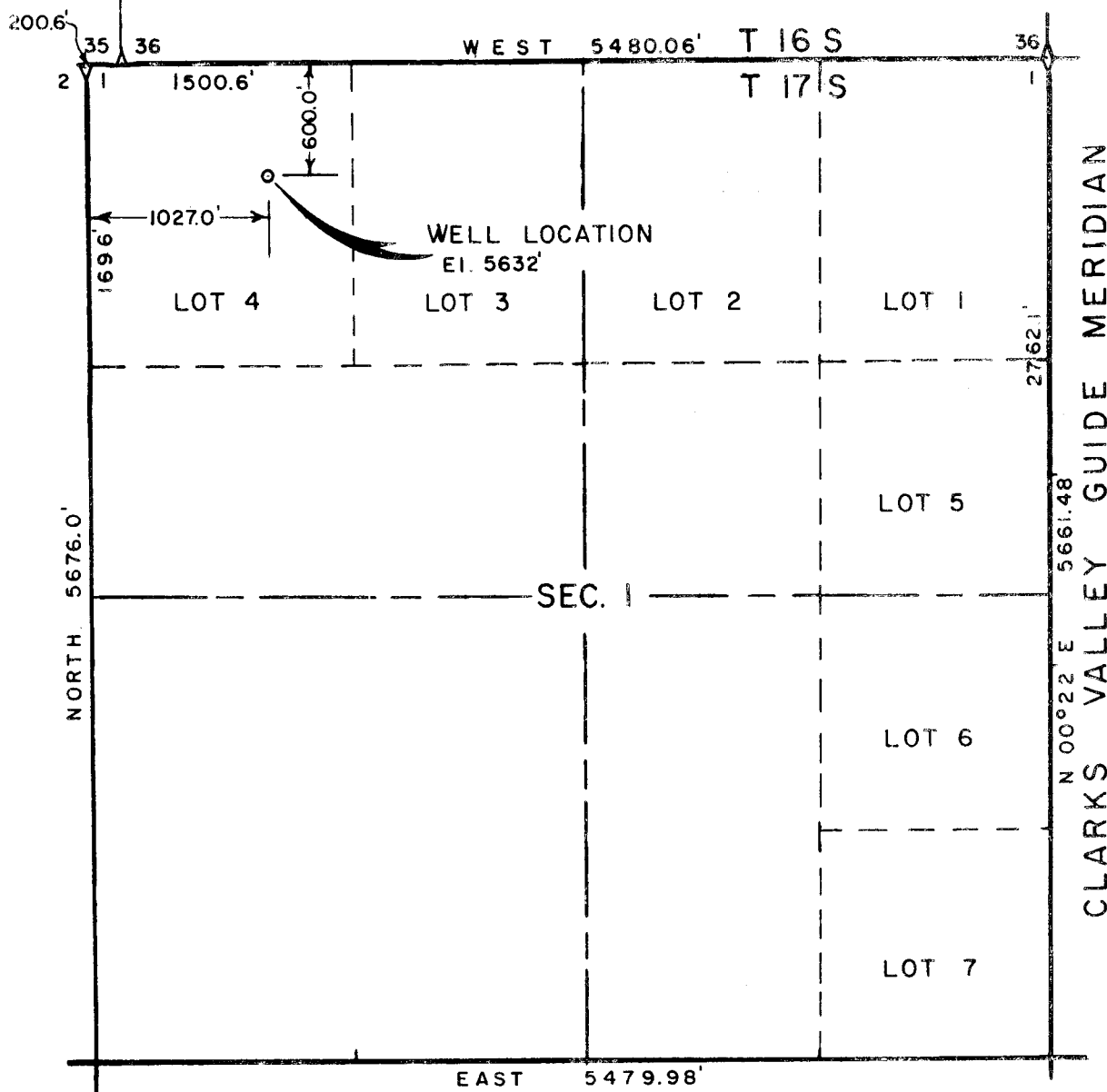
By *W. J. Saurant*
Superintendent

Title

Copy H. L. E.

WELL LOCATION

NW 1/4 NW 1/4 SECTION 1
T 17 S R 12 E SLB & M



SCALE 1"=1000'

Note: Elevation referred to USGS datum.

Due to a large Rock ledge it was impossible to put this well in the center of the NW NW - W. Saurant

Richard J. Mandeville do hereby certify that this plat was plotted from notes of a field survey made under my supervision on May 31, 1963.

Richard J. Mandeville
Registered Engineer & Land Surveyor

WESTERN ENGINEER
WELL LOCATION
SUCKLE NO. 1 GOV.
EMERY COUNTY, UTAH

SURVEYED *G. J. A.*
DRAWN *F. E. F.*
Grand Junction, Colo. 6/

PHONES:

~~325-3826~~ *Disconnected*
325-6119

R. H. READ, JR.

OIL & GAS INTERESTS

P. O. BOX 36

FARMINGTON, NEW MEXICO

July 19, 1963

Utah Oil and Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Jack Feight

Dear Mr. Feight:

As per our conversation yesterday, you will find enclosed Sundry Notice of Intention to Drill and also plat of the well location.

The reason this well is not situated in the center of the Northwest Northwest of section 1 is because there is approximately 300 feet of rock and boulders to get to this center of location. We request under Articles C-3 that this location be approved as so designated.

Yours very truly,

R. H. READ, JR.


By: W. I. Durrant

WID:vg

Enclosures - 2

July 22, 1963

R. H. Read, Jr.
Box 67
Farmington, New Mexico

Attention: W. I. Durant, Superintendent

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Suckle Government #1, which is to be located 600 feet from the north line and 1027 feet from the west line of Section 1, Township 17 South, Range 12 East, SLBM, Emery County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, of the above mentioned rules and regulations.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be

R. H. Read, Jr.

-2-

July 22, 1963

completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands.

Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer
Oil & Gas Conservation Commission
Moab, Utah

Encl. (Forms)

October 2, 1963

R. H. Read, Jr.
Box 67
Farmington, New Mexico

Re: Well No. Suckle Gov't #1
Sec. 1, T. 17 S, R. 12 E.
Emery County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the month of August, 1963 for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission requires that said reports be filed on or before the sixteenth (16) day of the succeeding month.

These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations".

We are enclosing Form OGCC-4 for your convenience.

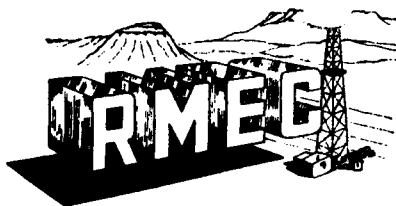
Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:apl

Enclosures: (Forms)



ROCKY MOUNTAIN ENGINEERING CO.

WELL LOGGING—CORE AND WATER ANALYSIS

2580 HIGHWAY 6

PHONE CHAPEL 3-3044

GRAND JUNCTION, COLORADO

Company Eastern Iron & Metal Co Well Suckle Govt No.1

Elevation

Field WC

Location sec 1 T17S R12E

Type Core Dia

County Emery

Drilling Fluid Gel base mud

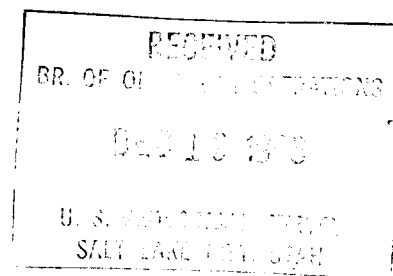
Report No. 626

State Utah

Formation Moenkopi

Date 7-29-63

Sample No.	Depth Ft.	Permeability Md.	Porosity Percent	Residual Saturation		Remarks
				Oil % Pore	Total Water % Pore	
1	3126-27	2.04	7.7	23.7	28.5	
2	28-29	0	8.3	29.3	25.3	
3	30-31	0	7.1	29.1	25.7	
4	34-35	0	5.5	26.5	33.2	
5	35-36	0	4.0	42.5	20.4	



This report is made for the exclusive and confidential use by the client from whom samples were obtained. The interpretation or opinions expressed represent the best judgment of Rocky Mountain Engineering Co., but Rocky Mountain Engineering Co. and its engineers assume no responsibility and make no warranty or representations as to the proper operation, or profitability of any oil and or gas well or sand in connection with which such report is used or relied upon.

October 23, 1963

Mr. R. H. Read Jr.
Box 67
Farmington, New Mexico

Re: Suckle Gov't #1
Sec. 1, T. 17 S. R. 12 E.,
Emery County, Utah

Gentlemen:

After checking with the Oil & Gas Branch of the U. S. Geological Survey, we have found that you have plugged and abandoned the above mentioned well and that no request for abandonment of this well was made to either the U. S. Geological Survey office or this Commission.

Please refer to our approval letter for the drilling of this well dated July 22, 1963, wherein you were requested to notify Mr. Paul W. Burchell, Chief Petroleum Engineer, for approval of the plugging program.

If the well has been abandoned, you are required to file the plugging report on either the U. S. Geological Survey Form 9-331-A "Sundry Notice and Report on Wells", or on the Oil & Gas Conservation Commission Form OGCC-1, "Sundry Notice and Report on Wells", immediately.

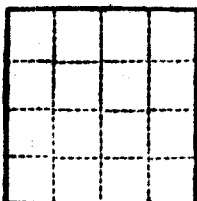
Your prompt attention in this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:kgw



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Subject Bureau No. 42-22224.
State Affected: Utah
Lead Office: Utah
Log No. 06230
Date: _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

12-6

63

Spindle No. 1 Govt. 500
Well No. _____ is located _____ ft. from N line and 1027 ft. from E line of sec. 1

N.W. 1/4 Sec. 1 T. 17 S. R. 12 E. S. 1 P. 8 M.
Wildcat Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5640 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show glass, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Due to no ~~Result~~ permeability and Porosity with no success and acid job and Frac. we request permission to ~~Per.~~ ID 3313'

To plug: 40 sacks top Widgate (1943') if exposed
30 sacks at stub of 4 1/2" casing
30 sacks Estrada porosity if 7" csg pulled from below top of Estrada (846')
30 sacks at stub of 7" casing
30 sacks shot of 8 5/8" casing
10 sacks surface to hold marker

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company H. H. Reed Jr.

Address _____

By W. L. Durant
Title SUPT.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other than
verse side)

Form approved.
Budget Bureau No. 42-142

3. LEASE DESIGNATION AND NUMBER

Utah 06230

6. IF INDIAN, ALLOTTEE OR TRUST LAND

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry hole	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR R.H. Read Jr.	8. FARM OR LEASE NAME Suckie Gouty
3. ADDRESS OF OPERATOR Box 47 Farrington, N.M.	9. WELL NO. #1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface N.W. 1/4 Sec. 1 T. 12N. R. 12E. Line 1022 ft. W. 1/4	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., S., N., OR E. AND SURVEY OR AREA Sec. 1, T. 12N. R. 12E.
15. ELEVATIONS (Show whether of, AT, OR, etc.) 5100.0	12. COUNTY OR PARISH Emery
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR AFTER CARING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CARING

ABANDONMENT*

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and names pertinent to this work.)

Filled 610' of 7" Liner and 1523' of 4-1/2" Casing

Plugs- 40 Sacks in top of Stub 4-1/2

20 Sacks in top of Stub 7"

20 Sacks in bottom of surface

10 sacks in top of surface

Regulation marker erected with back filled location cleaned ready for inspection
Seaming done by Colorado Cementers, Grand Junction, Colo.

W.I. Durant, Supt.

POOR COPY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE - Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

NO 11-1-63

*See Instructions on Reverse Side

ORIGINAL FORWARDED TO CASPER

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R365.5UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other <input type="checkbox"/>																																						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>																																				
2. NAME OF OPERATOR B.H. Road Jr.																																											
3. ADDRESS OF OPERATOR Box 67 Farmington N.M.																																											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 600' P.M. Line and 1027' P.W. Line At top prod. interval reported below Sec. 1 Twp. 17s. R. 12 E. At total depth Emery, County Utah.																																											
14. PERMIT NO.				DATE ISSUED																																							
15. DATE SPUDDED 6-17-63		16. DATE T.D. REACHED 8-3-63		17. DATE COMPL. (Ready to prod.) R&A		18. ELEVATIONS (DF, RKB, RT, CR, ETC.) 1640 DF																																					
20. TOTAL DEPTH, MD & TVD 3313		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY? 1		23. INTERVALS DRILLED BY Rotary Tools																																					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, (MD, OF MD, AND TVD)* Meenkepe Sinbad 3268-78						25. WAS DIRECTIONAL SURVEY MADE No																																					
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction- Sonic Gamma Ray				27. WAS WELL CORED No																																							
28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOSE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>Yes 8-5/8</td><td>32</td><td>156</td><td>12-1/4</td><td>110 sacks</td><td>None</td></tr><tr><td>7"</td><td>23</td><td>1502</td><td>7-7/8</td><td>Packer</td><td>610</td></tr><tr><td>4-1/2</td><td>950</td><td>3312</td><td>6-1/4</td><td>125</td><td>1523</td></tr></tbody></table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED	Yes 8-5/8	32	156	12-1/4	110 sacks	None	7"	23	1502	7-7/8	Packer	610	4-1/2	950	3312	6-1/4	125	1523												
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29. LINER RECORD <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)						30. TUBING RECORD <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)																							
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SIZE	DEPTH SET (MD)	PACKER SET (MD)																																									
31. PERFORATION RECORD (Interval, size and number) 3268-78-9/16 6 per ft. 3130 Abrasajit & Holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>3268-78</td><td>1500 Gals 1% H₂O₂ acid</td></tr><tr><td>32,500 Sand</td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3268-78	1500 Gals 1% H₂O₂ acid	32,500 Sand																															
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33. PRODUCTION <table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>None</td><td></td><td></td></tr></tbody></table> <table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N FOR TEST PERIOD</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>9-11-63</td><td>5 Days</td><td>sabbing</td><td></td><td></td><td></td><td></td><td></td></tr><tr><td>None</td><td>90</td><td>24-HOUR RATE</td><td>None</td><td>load</td><td>Very little none</td><td></td><td></td></tr></tbody></table> <table border="1"><thead><tr><th>FLOW, TUBING PRESS.</th><th>CASING PRESSURE</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>None</td><td></td><td>None</td></tr></tbody></table>								DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)	None			DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	9-11-63	5 Days	sabbing						None	90	24-HOUR RATE	None	load	Very little none			FLOW, TUBING PRESS.	CASING PRESSURE	OIL GRAVITY-API (CORR.)	None		None
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FLOW, TUBING PRESS.	CASING PRESSURE	OIL GRAVITY-API (CORR.)																																									
None		None																																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY H.L. Durant																																							
35. LIST OF ATTACHMENTS																																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																											
SIGNED		TITLE		DATE																																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

ORIGINAL FORWARDED TO CASPER

December 27, 1963

R. H. Read Jr.
Box 67
Farmington, New Mexico

Attention: W. I. Durant, Superintendent

Re: Suckle Gov't #1
Sec. 1, T. 17 S. R. 12 E.,
Emery County, Utah

Gentlemen:

This letter is to advise you that the Induction and Sonic Gamma Ray Logs for the above mentioned well are due and have not been filed with this Commission as required by our rules and regulations.

We are in receipt of your well log for the above named well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNP:kgw

Enclosure

January 29, 1964

R. H. Read Jr.
Box 67
Farmington, New Mexico

Attention: W. I. Durant, Superintendent

Re: Suckle Gov't #1
Sec. 1, T. 17 S. R. 12 E.,
Emery County, Utah

Gentlemen:

Reference is made to our letter of December 27, 1963.
As of this date we still have not received the Induction and
Sonic Gamma Ray Logs for the above mentioned well. Also,
we have not received Forms OCCC-8-X, "Report of Water Encountered
During Drilling."

Your immediate attention to this matter will be appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

CNI:ns

Enclosure - Forms

February 19, 1964

R. H. Read Jr.,
P. O. Box 36
Farmington, New Mexico

Re: Well No. Suckle, Gov't #1
Sec. 1, T. 17 S., R. 12 E.,
Emery County, Utah

Dear Mr. Read:

We have made three requests for the well log, electric logs (Induction & Gamma Ray) and report of water sands encountered while drilling for the above mentioned well. We might add, that approval to drill this well was granted conditional upon a Designated Agent being filed with the Commission.

Unless we receive these reports and logs by March 1, 1964, you will be prohibited from any future drilling in the State of Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah